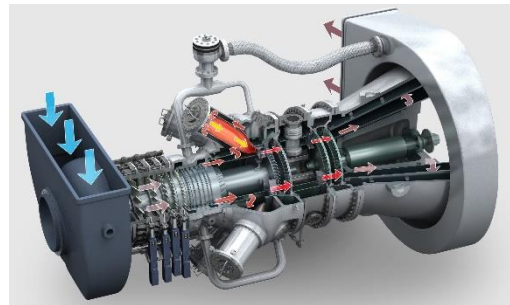


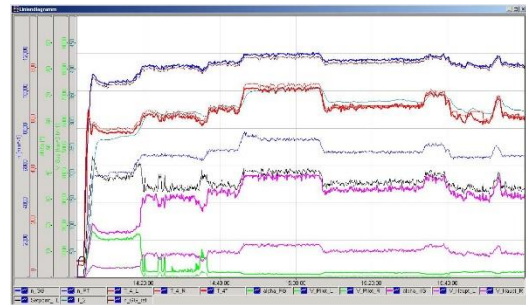


# Error Mode Identification in Gas Turbines through Predictive Maintenance

# Is it Possible to Automate the Evaluation of a Gas Turbine's Condition?



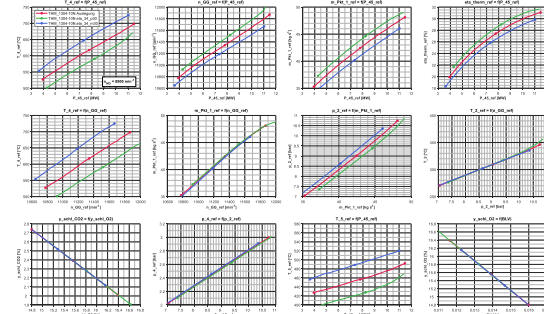
Gas Turbine



Measured Data



## Current Workflow



Visualization

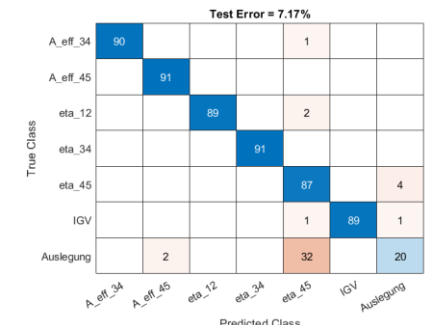


Manual Evaluation

## Envisioned Workflow



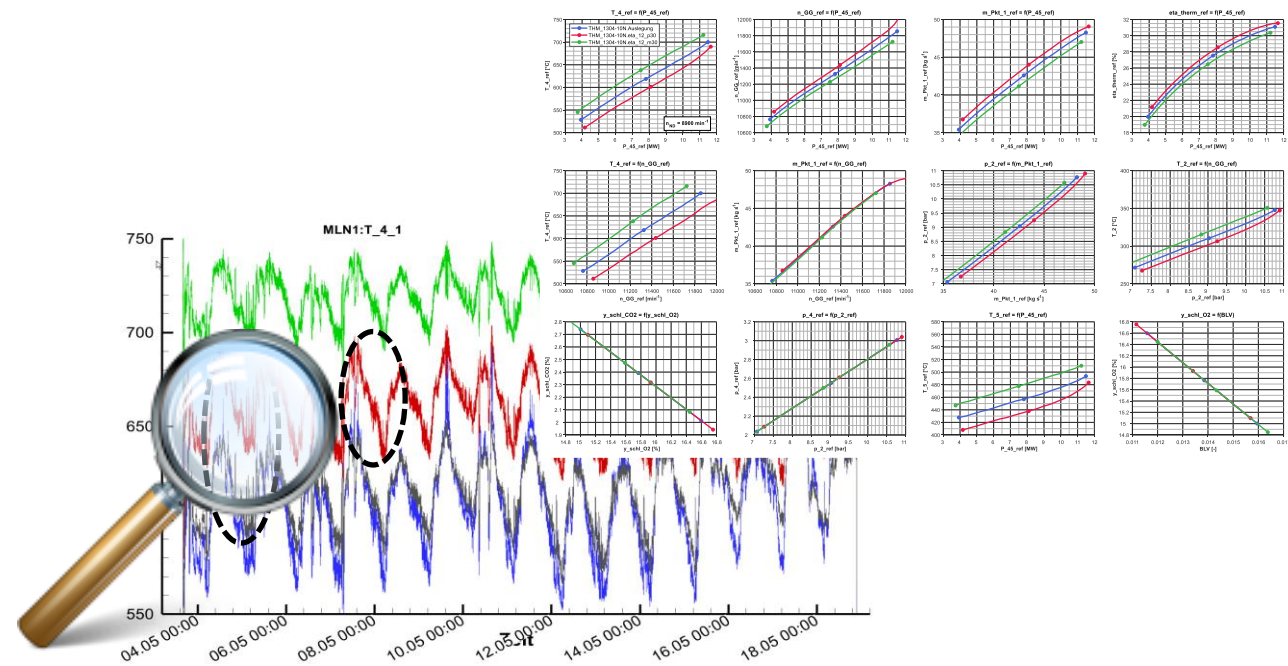
Machine Learning



Automatic Evaluation

## Problem 1: Manual inspection of data requires expert knowledge and is very time-consuming

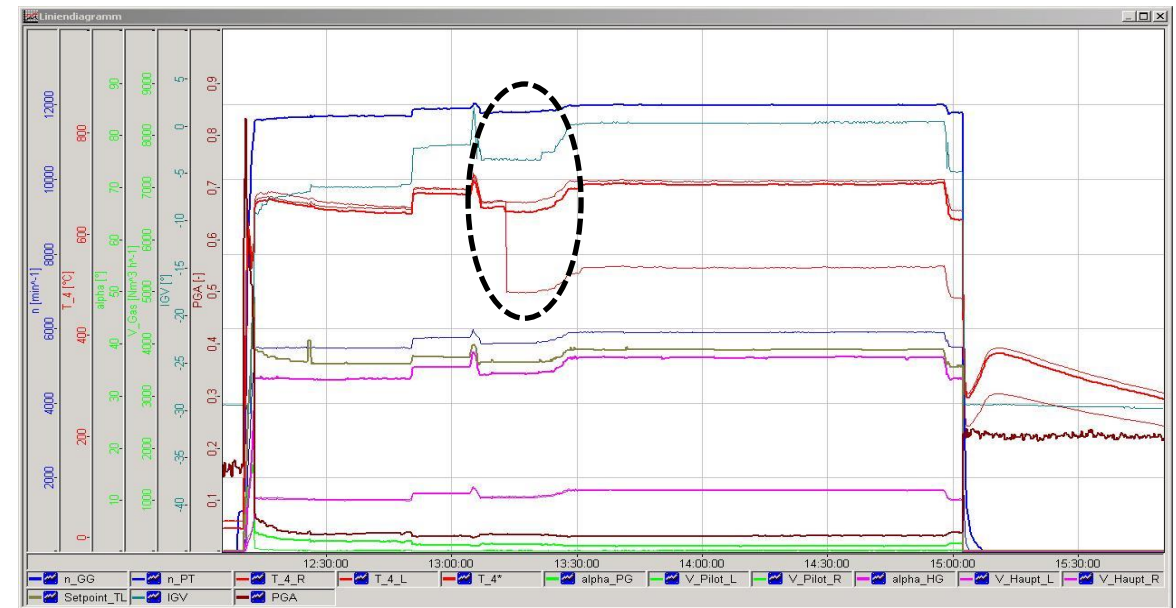
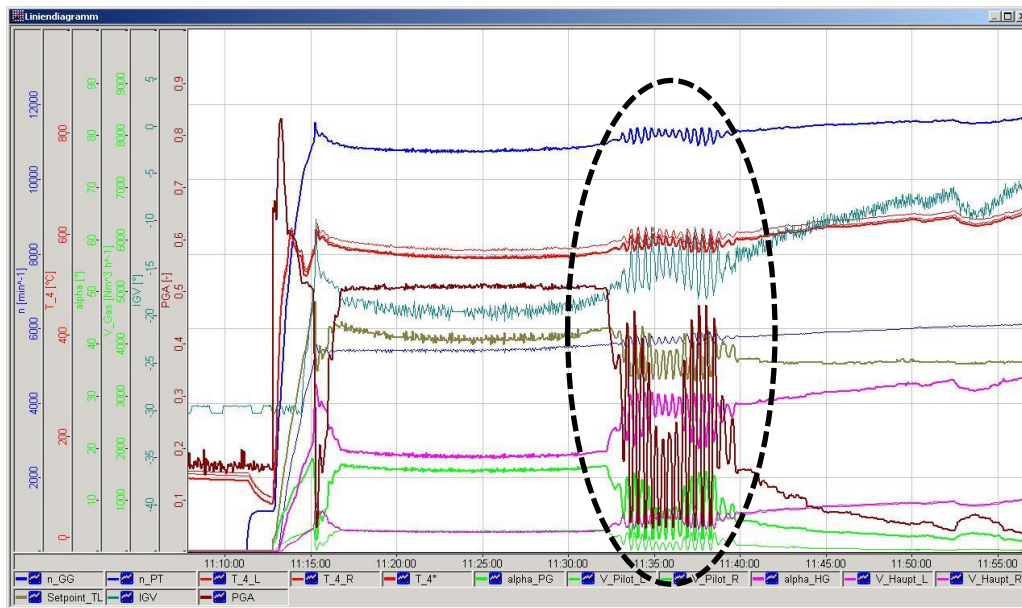
	$W_a$	$p_3$	$T_3$	$W_f$	$p_{41}$	$T_5$	$P_S$
(a) Mistuned IGVs	↓	↓	~	↓	↓	↑	↓
(b) Compressor Fouling	↓	↓	↑	↓	↓	↑	↓
(c) Compressor-Turbine Fouling	~	↑	↑	↓	↓	↓	↓
(d) Power Turbine Fouling	~	↑	↑	↑	↑	↑	↑



**Solution:** Machine learning

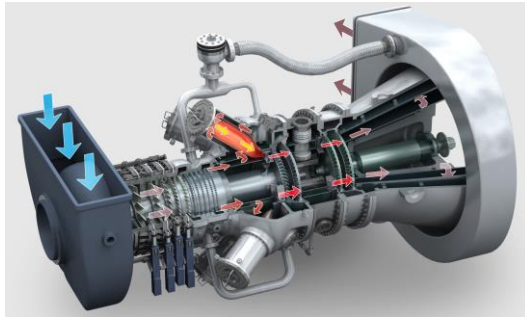


## Problem 2: Real measured data are messy, incomplete and not labeled

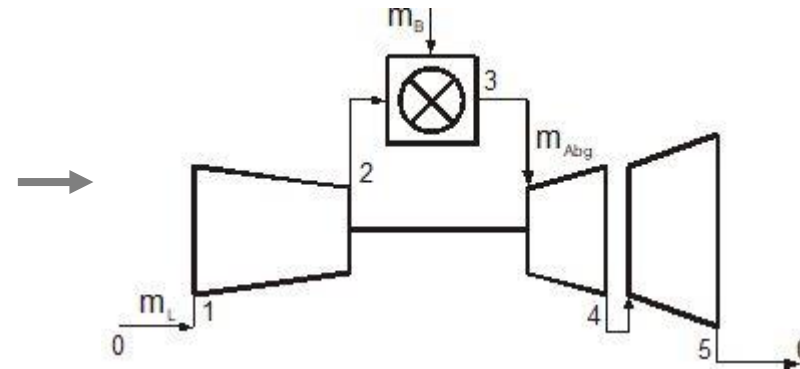


## Solution: Synthetic data

## Gas Turbine

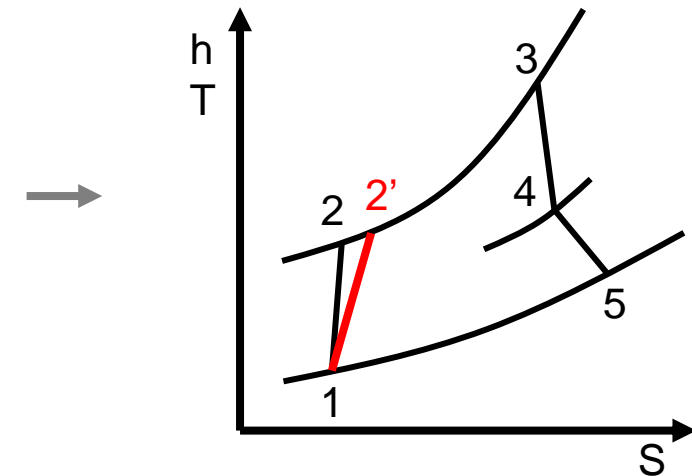


## Engine Model



- Compressor and turbine maps
- Simple combustion model
- Secondary air system model

## Joule Cycle



- $\rho, T, \dot{m}, \tilde{y}$  at each state point
- **Cycle changes due to errors**

## GateCycle™

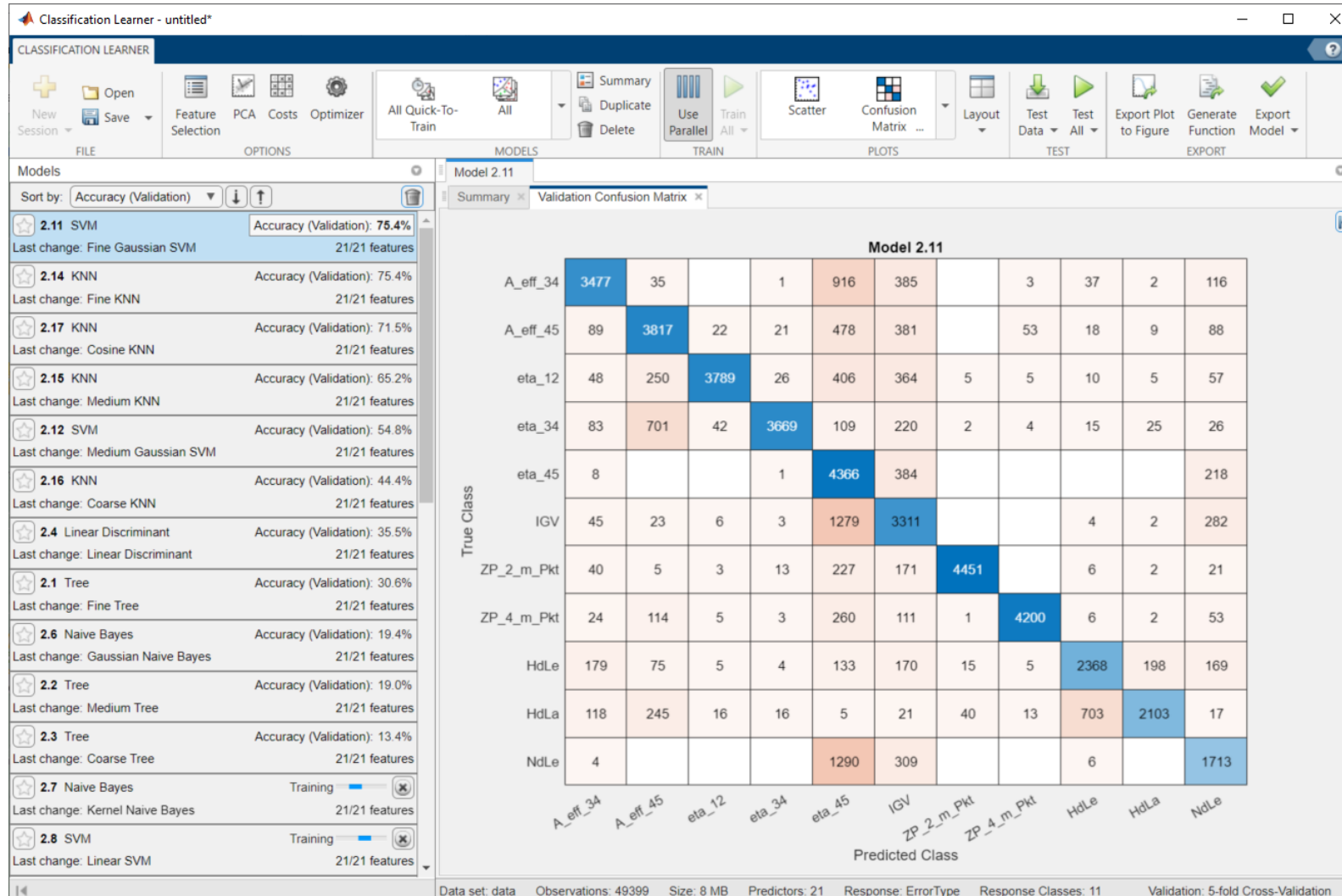
- Engine type: THM 1304-10N
- 11 different error types
- 12 error magnitudes ( $\pm 3\%$ , step size 0.5 %)
- Data Sets
  - Training Data: ~50000 data points (gridded)
  - Test Data: ~2000 data points (random)

	1	2	3	4	5	6	7	8	9
	ErrorType	ErrorPerc	ZP_1.m_Pkt_ref	ZP_2.p_ref	ZP_2.T_ref	ZP_2.m_Pkt_ref	ZAe_23.Q_Pkt_ref	ZP_3.p_ref	ZP_3.T_ref
1	Auslegung	0	48.1530	10.7393	346.7288	48.1530	36.9600	10.3312	1.0237e+03
2	Auslegung	0	48.1998	10.7494	347.1001	48.1998	36.9600	10.3410	1.0234e+03
3	Auslegung	0	48.2674	10.7688	347.7162	48.2674	36.9600	10.3596	1.0231e+03
4	Auslegung	0	48.2887	10.7626	347.7541	48.2887	36.9600	10.3537	1.0228e+03
5	Auslegung	0	48.3310	10.7678	348.0681	48.3310	36.9600	10.3586	1.0226e+03
6	Auslegung	0	48.3544	10.7752	348.3076	48.3544	36.9600	10.3657	1.0225e+03
7	Auslegung	0	48.4047	10.7843	348.7462	48.4047	36.9600	10.3745	1.0222e+03
8	Auslegung	0	48.4391	10.7924	349.0880	48.4391	36.9600	10.3823	1.0221e+03
9	Auslegung	0	48.4760	10.7981	349.4206	48.4760	36.9600	10.3877	1.0219e+03
10	Auslegung	0	48.4948	10.8067	349.6692	48.4948	36.9600	10.3961	1.0219e+03
11	Auslegung	0	48.5295	10.8104	349.9852	48.5295	36.9600	10.3996	1.0217e+03
12	Auslegung	0	48.5501	10.8137	350.1870	48.5501	36.9600	10.4028	1.0216e+03
13	Auslegung	0	48.5661	10.8167	350.3598	48.5661	36.9600	10.4057	1.0216e+03
14	Auslegung	0	48.5805	10.8194	350.5131	48.5805	36.9600	10.4083	1.0215e+03
15	Auslegung	0	48.5926	10.8218	350.6463	48.5926	36.9600	10.4106	1.0215e+03
16	Auslegung	0	48.6015	10.8236	350.7453	48.6015	36.9600	10.4123	1.0215e+03
17	Auslegung	0	48.6081	10.8249	350.8227	48.6081	36.9600	10.4136	1.0215e+03
18	Auslegung	0	48.6119	10.8258	350.8659	48.6119	36.9600	10.4144	1.0214e+03
19	Auslegung	0	48.6130	10.8261	350.8800	48.6130	36.9600	10.4147	1.0214e+03
20	Auslegung	0	48.6113	10.8260	350.8632	48.6113	36.9600	10.4146	1.0215e+03
21	Auslegung	0	48.6067	10.8254	350.8142	48.6067	36.9600	10.4140	1.0215e+03
22	Auslegung	0	48.5995	10.8242	350.7342	48.5995	36.9600	10.4128	1.0215e+03
23	Auslegung	0	48.5893	10.8225	350.6276	48.5893	36.9600	10.4112	1.0215e+03
24	Auslegung	0	47.6585	10.5672	342.3571	47.6585	36	10.1657	1.0102e+03
25	Auslegung	0	47.6768	10.5697	342.4513	47.6768	36	10.1681	1.0102e+03

- Is it possible to identify different error types?
- Is it possible to determine error magnitude?
- What is the best result that can be achieved?
- What effect does the number of predictors have?



# Different Classification and Regression Models Were Trained and Evaluated

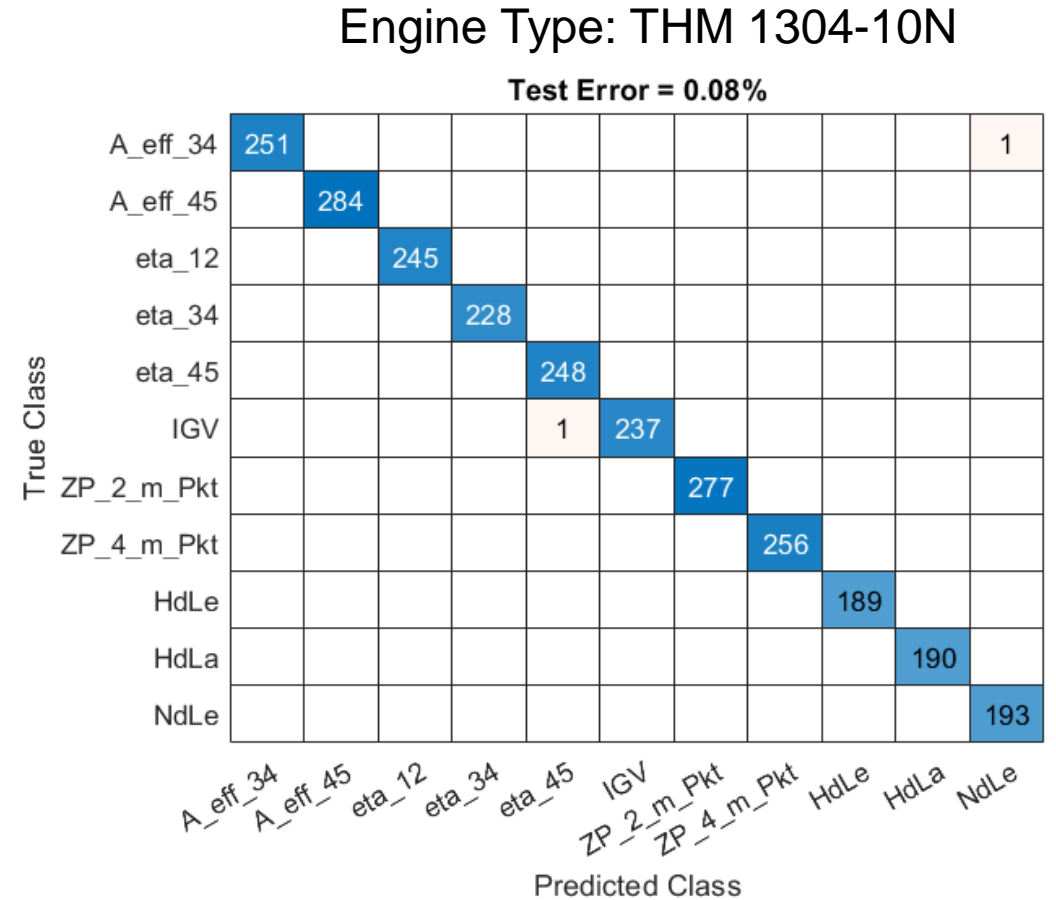




- Normal condition (no error) not used for training
- Error magnitude (normalized) varies from -1 to 1

## Neural Net:

- Fully-connected network with two hidden layers
- Number of neurons: 21 / 50 / 25 / 8
- Datasplit: 90% / 5% / 5%



- Normal condition (no error) included in training data
- Normalized error magnitude varies from -1 to 1

## Linear Regression Model:

- With Interaction Terms
- Data split: 95% / 5%

## Engine Type: THM 1304-10N

Error Type	RMSE	R <sup>2</sup>
A_eff_34	0.11	0.97
A_eff_45	0.01	1.00
HdLa	0.00	1.00
HdLe	0.00	1.00
IGV	0.03	1.00
NdLe	0.03	1.00
ZP_2_m_Pkt	0.00	1.00
ZP_4_m_Pkt	0.00	1.00
eta_12	0.01	1.00
eta_34	0.01	1.00
eta_45	0.06	0.99

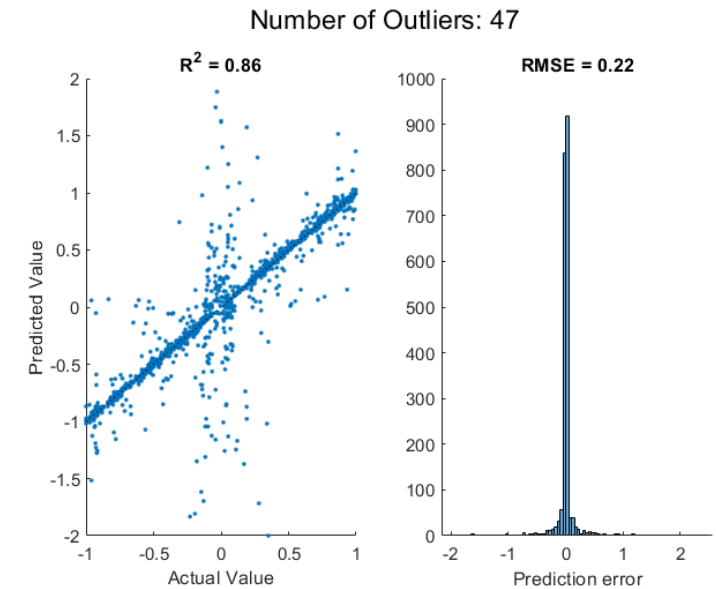
1. Determine error type: 1 classification model
2. Determine error magnitude: 11 regression models
3. Subsequent identification of normal condition: normalized error magnitude < 0.1

Engine Type: THM 1304-10N

Test Error = 11.78%

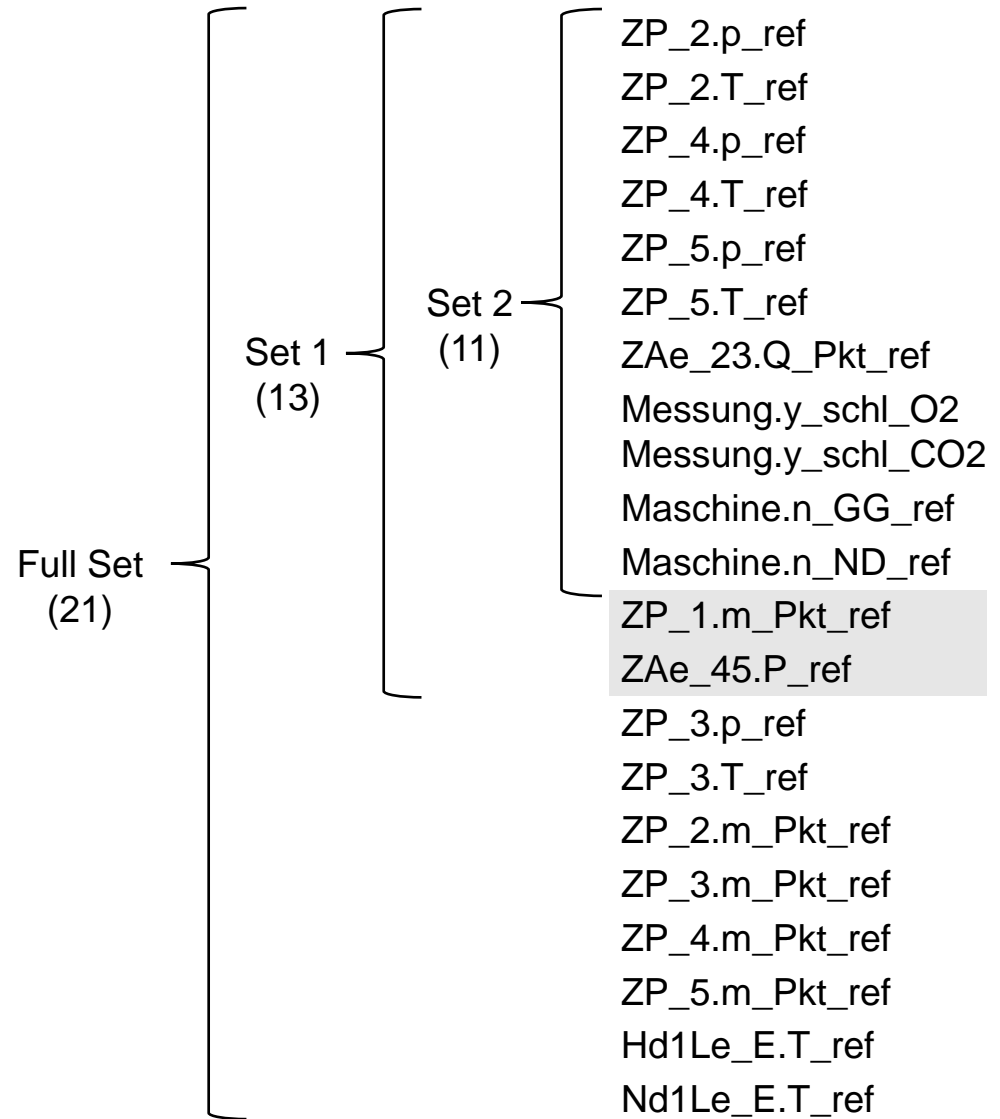
Auslegung	100	8	5	6	3	89	18	1											12	
A_eff_34	1	173																		3
A_eff_45	4		173																	
eta_12	6			171																
eta_34	3				173															
eta_45	27					145	2													3
IGV	1					17	155													1
ZP_2_m_Pkt									186											
ZP_4_m_Pkt										184										
HdLe		3		1			2				163	5								
HdLa		1	1	1			1				9	159								
NdLe	2					21	1													150

True Class vs Predicted Class



# What Effect Does the Number of Predictors have?

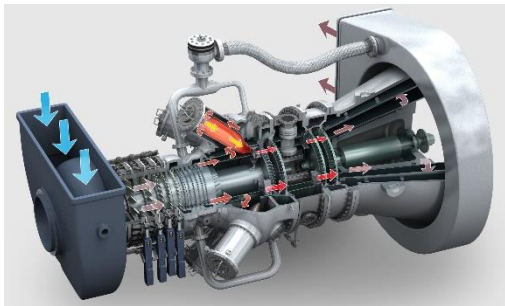
- Full set is only available on test bed
- Real-world data are much more limited
- How many and which predictors are necessary?



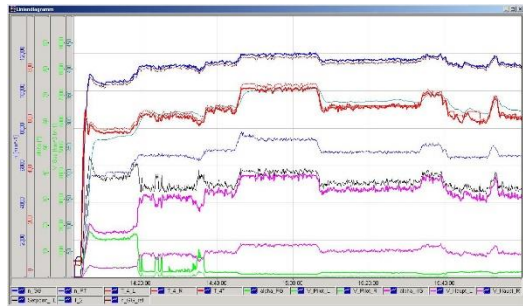
	<b>Engine Type: THM 1304-10N</b>			
	Classification Test Error [%]	Regression RMSE	Regression R <sup>2</sup>	Number of Outliers
Full Set (21)	11.78	0.22	0.86	47
Set 1 (13)	15.75	0.14	0.94	0
Set 2 (11)	21.60	0.24	0.83	32



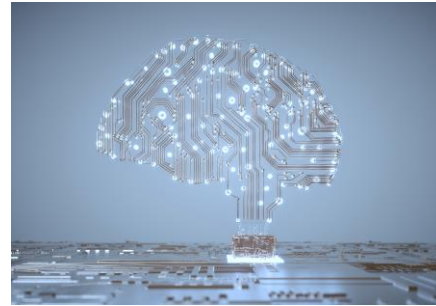
# It is Possible to Determine the Condition of a Gas Turbine Using Machine Learning



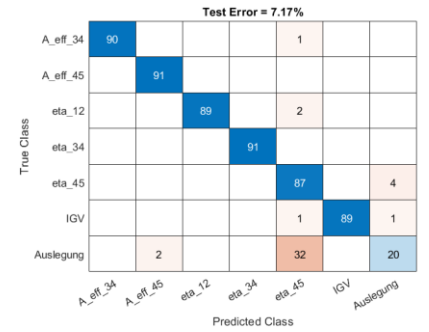
Gas Turbine



Measured Data



Machine Learning



Automatic Evaluation

## Short-term goals

- Testing the error detector on real measured data
  - Raw data of 18000 h with sample time of 20 ms

## Long-term goals

- Real-time error detection at the engine's location
- Sending reports to Oberhausen, Germany

